

# Stabilization of hazardous waste by using CO<sub>2</sub>-rich flue gas – Carbon Capture and Storage

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**Norcem CO<sub>2</sub> Capture Project**

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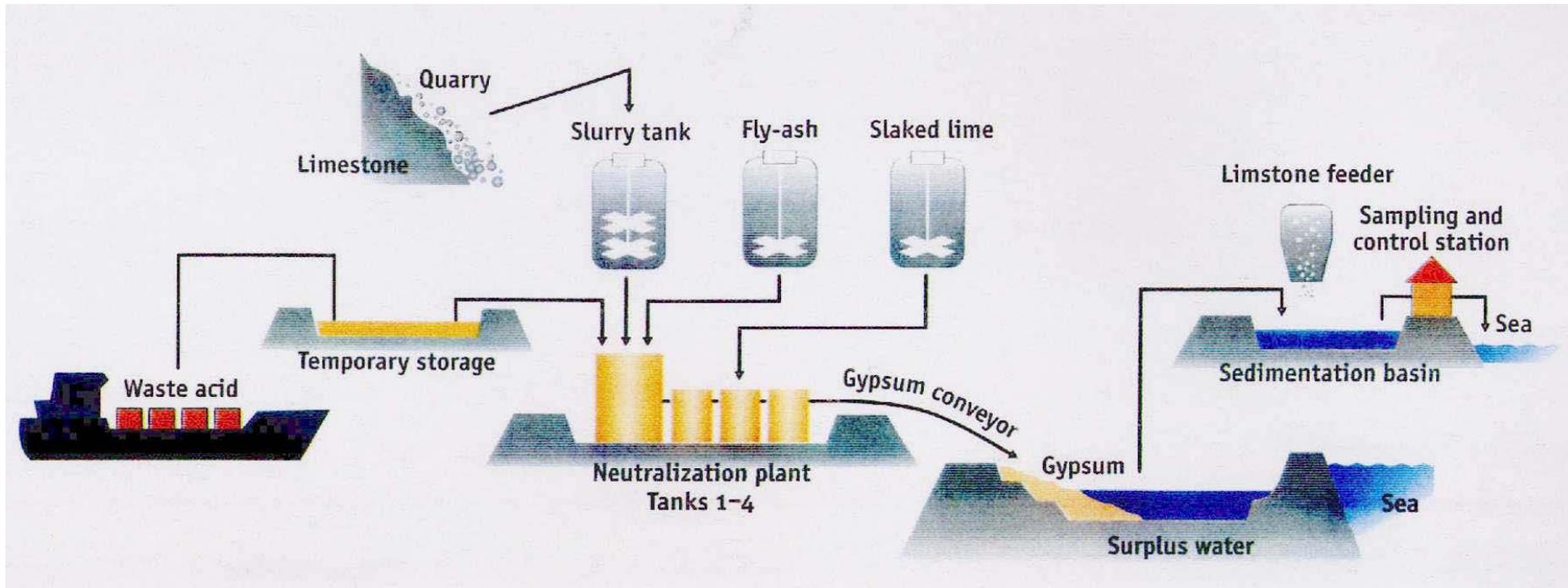


# Neutralisation process

Sulphuric acid is neutralised by using alkaline fly ash from incinerators of solid municipal waste

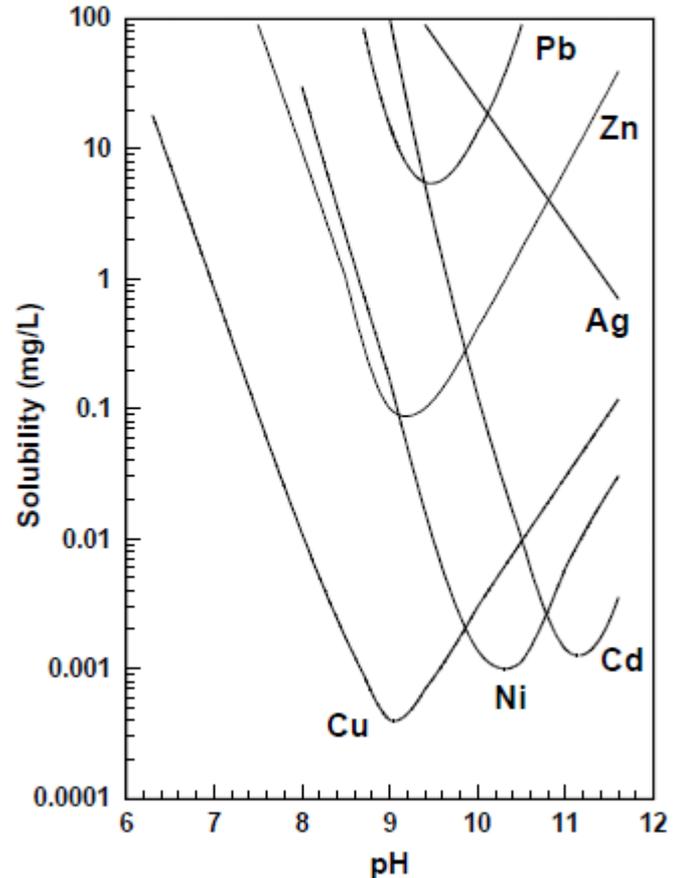


- 200 000 m<sup>3</sup>/year 25 % H<sub>2</sub>SO<sub>4</sub>
- 300 000 tonnes/year fly ash



- Fly ash contains:
  - 5-20 % CaO (pH 12.2-12.4)
  - 1-3 % heavy metals
- Leaching of heavy metals is high in alkaline environment
- pH needs to be lowered to about 10 to reduce leaching of heavy metals
- CO<sub>2</sub> is an excellent acid to neutralise fly ash
  - $\text{CO}_2 + \text{CaO} \rightarrow \text{CaCO}_3$
- CaCO<sub>3</sub> ensures an «infinite» pH buffer effect

## Solubility of Metal Hydroxides as a Function of pH



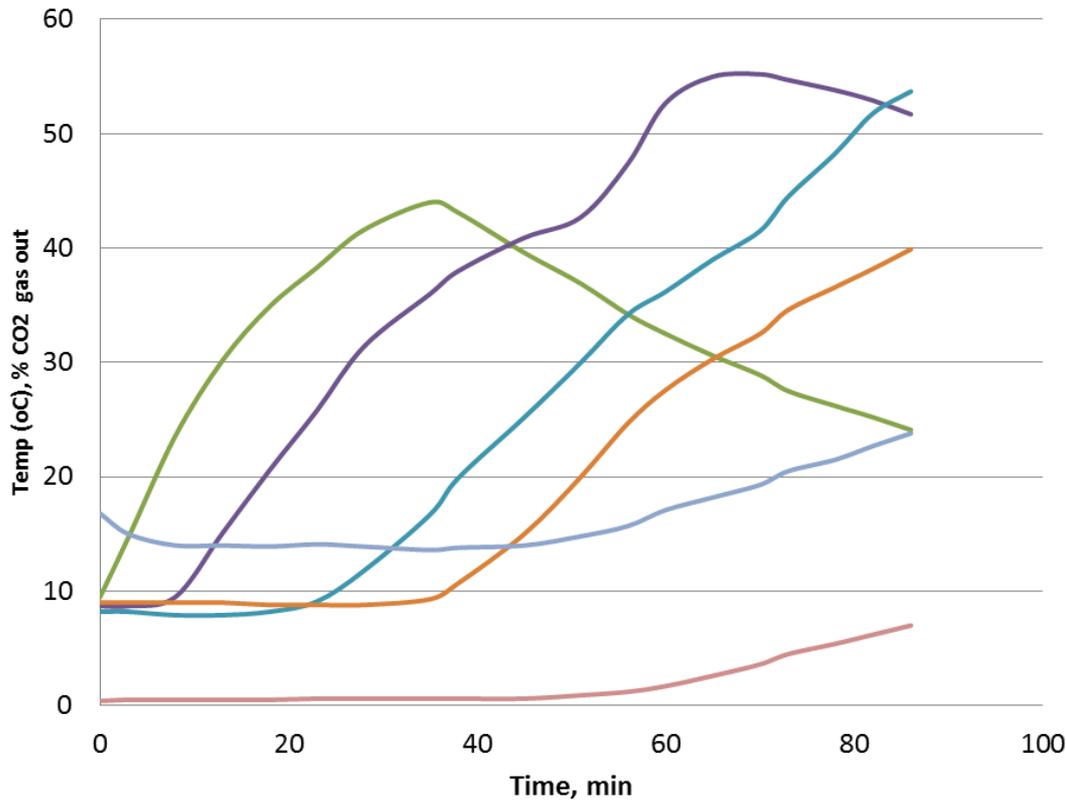
- Dry fly ash – requires high temperatures (>400 °C)
  - $\text{CO}_{2(g)} + \text{CaO}_{(s)} \rightarrow \text{CaCO}_{3(s)}$
- Slurry – diffusion limited, slow reaction
- Moist fly ash – fast reaction and works at ambient temperature and pressure. Water phase reaction:
  - $\text{CO}_{2(aq)} + \text{Ca(OH)}_{2(aq)} \rightarrow \text{CaCO}_{3(s)} + \text{H}_2\text{O}_{(l)}$

- **Fly ash mixed with water**
  - 40-60 kg
  
- **Gas**
  - 18 % CO<sub>2</sub> and 82 % Argon
  - Heated to 0-20 °C prior to reaction
  
- **Fixed bed reactor**
  - $D_{\text{inner}} = 188 \text{ mm}$ ,  $H = 1600 \text{ mm}$  bed
  
- **Flow**
  - 50 l/min
  - Assuming 90 % packing → 27 cm/s  
(residence time: 5 seconds)

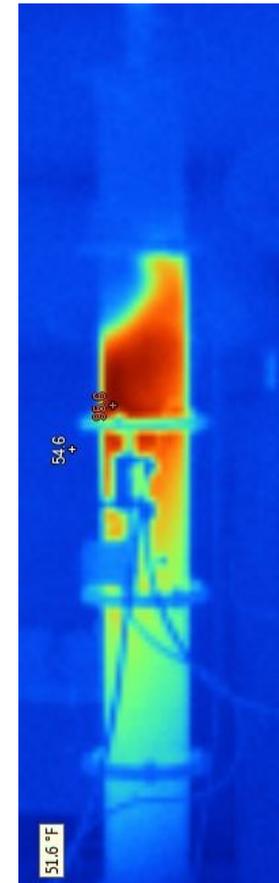
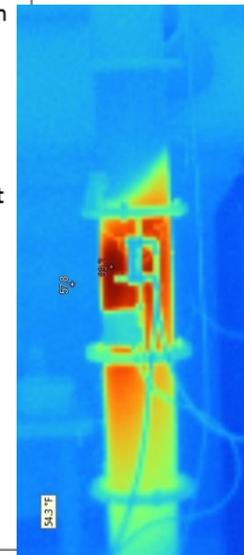
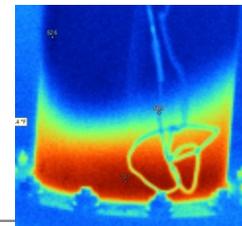


# Results

**Gas flow: 50 l/min**  
**Residence time: 5 seconds**



- T1 (oC) - bottom
- T2 (oC)
- T3 (oC)
- T4 (oC) - top
- T5 (oC) - gas out
- CO2-kons (%)

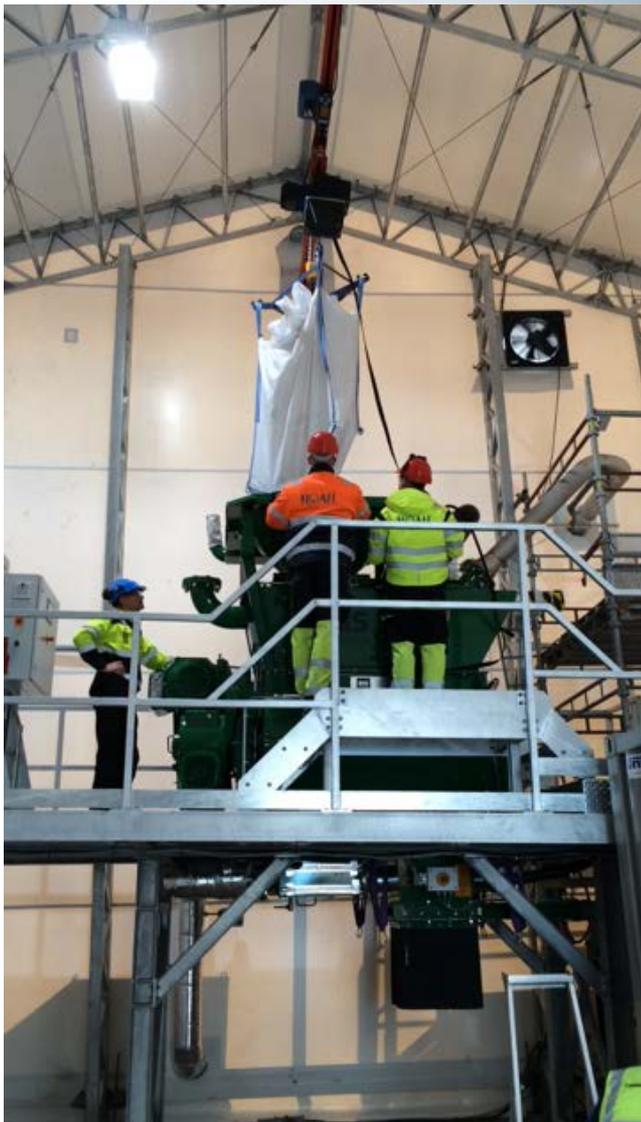


## Conclusions

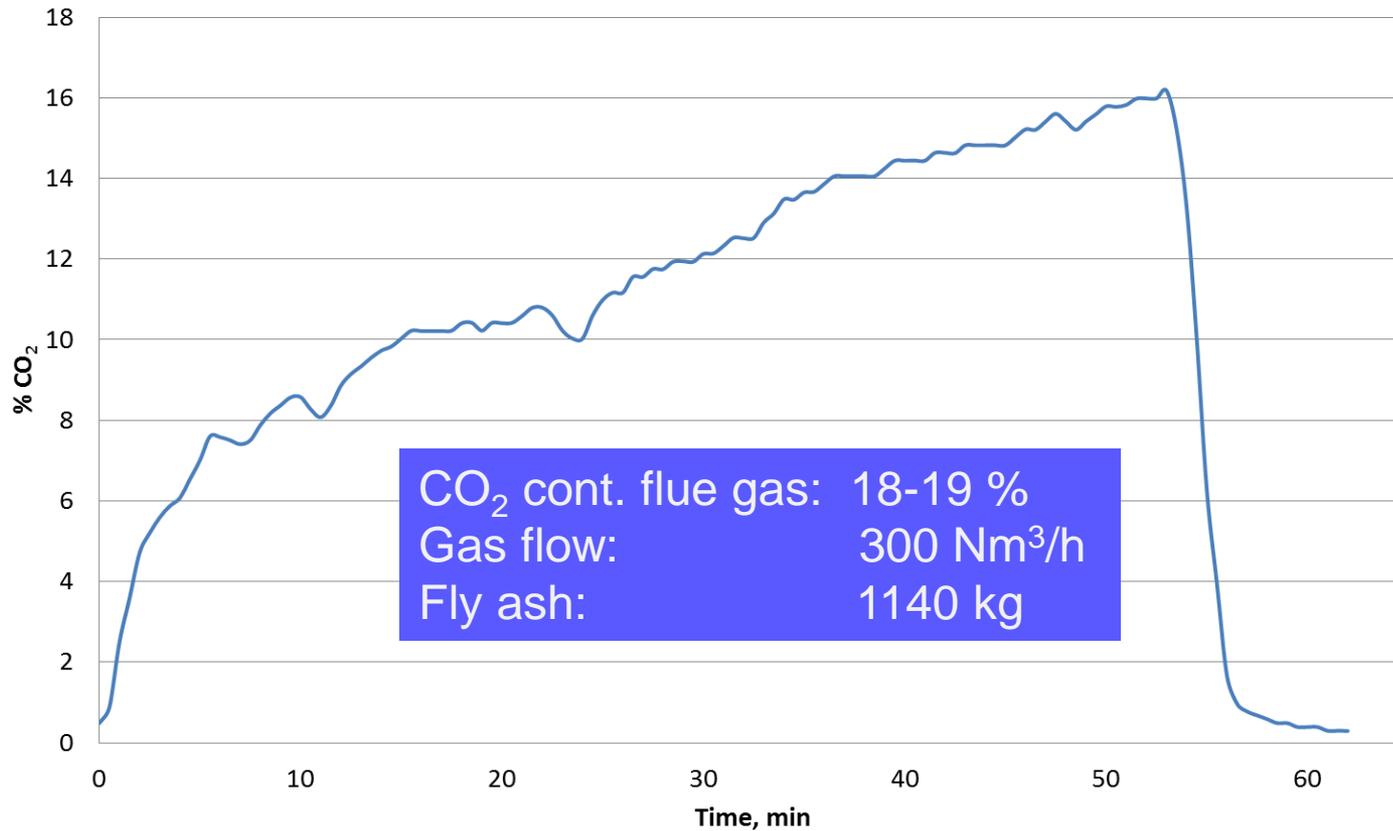
- Extremely rapid reaction → commercially interesting
- Leaching of heavy metals after carbonation is very low – similar to our established process on Langøya ( $\text{H}_2\text{SO}_4$ )
- $\text{CO}_2$  uptake of 50-100 grams/kg fly ash
- Fixed bed reactors have some major flaws:
  - Channelling of gas
  - Difficult to charge and discharge
- After two years of research and testing of different reactor concepts, we have opted for a paddle mixer reactor
  - Ensures homogenous reaction between  $\text{CO}_2$  and fly ash

## Demotest - Norcem

- NOAH received nearly MNOK 4 funding from Gassnova to verify whether CO<sub>2</sub> rich flue gas from Norcem can be used to stabilise fly ash
- Aker Solutions is also testing their amine technology in Brevik, and NOAH gets conditioned gas from Aker's direct contact cooler
- Installed a paddle mixer batch reactor
  - 1000-1500 kg of fly ash
  - Continuous feeding of gas (200-500 Nm<sup>3</sup>/h)
- Started up testing in May 2015 and will be testing until September 2015



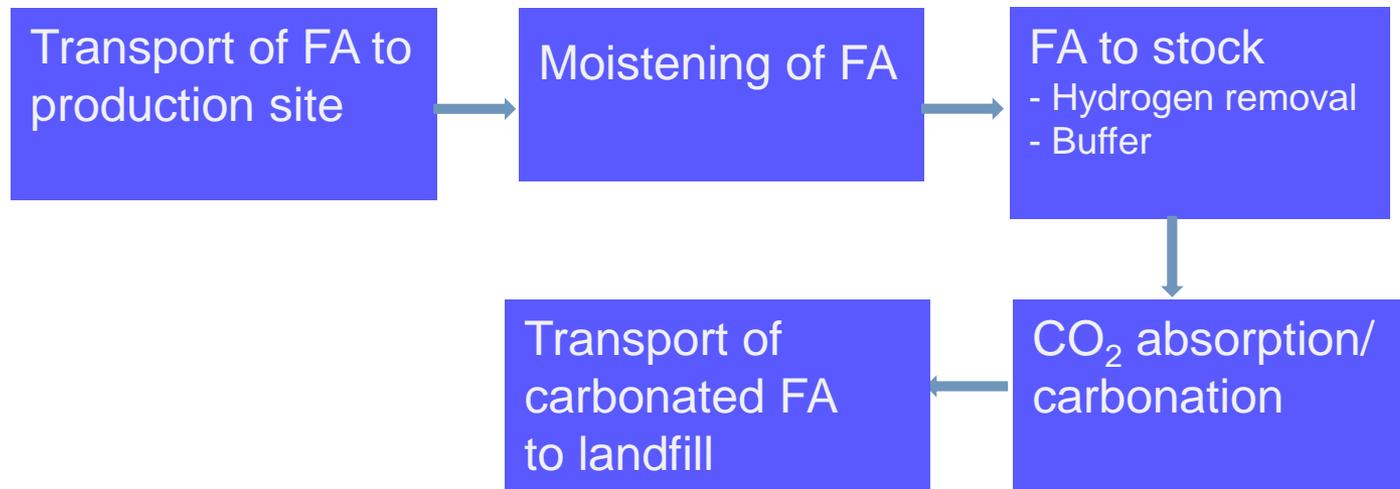
### % CO<sub>2</sub> in gas out of reactor



## Preliminary results

- Robust system
- Easy to charge and discharge the reactor
- Distribution of gas to reactor works very well
- Paddle mixer reactor ensures that all fly ash gets in contact with the flue gas
- pH of the ash after carbonation is about 10
  - Low leaching of heavy metals
- One hour residence time

## Process flow – full scale carbonation process of fly ash (FA)



- Future plans to treat and stabilise 500 000 tonnes of fly ash pr year
- Capture and permanent storage of 25 000 – 50 000 tonnes CO<sub>2</sub> pr year

Thank you for your attention!

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